



HAZARDOUS MATERIAL SPILLS INFORMATION REQUEST

TIGERS DEN EXXON S/S
EXIT 100EB/MILL STREET

LIBERTY, NY NO ZIP PROVIDED

Spill Number: 9407705

Close Date:

ADDRESS CHANGE INFORMATION
Revised street: MILL STREET
Revised zip code: 12754

Source of Spill: GASOLINE STATION OR PBS FACILITY
Notifier Type: Local Agency
Caller Name: ROSETTA AUSTIN
DEC Investigator: kabrowne

Spiller: ROBERT BLANK – PREMIUM GAS
Notifier Name:
Caller Agency: LIBERTY
Contact for more spill info:

Spiller Phone: (914) 292-4550
Notifier Phone:
Caller Phone: (914) 292-2250
Contact Person Phone:

Category: Known or probable release, where, without action, there is a potential for a fire/explosion hazard (indoors or outdoors), contamination of drinking water supplies, or significant release to surface waters.
Class: Willing RP – DEC Field Response – Corrective Action Initiated, Taken Over, or Completed by RP or Other Agency

Spill Date	Date Cleanup Ceased	Cause of Spill	Meets Cleanup Standards		Penalty Recommended	
09/09/1994	09/15/1994	EQUIPMENT FAILURE	NO		NO	

Material Spilled	Material Class	Quantity Spilled	Units	Quantity Recovered	Units	Resource(s) Affected
GASOLINE	PETROLEUM	0.00	POUNDS	0.00	POUNDS	GROUNDWATER

Caller Remarks:

FREE PRODUCT FOUND WHILE ELECTRIC COMPANY WAS DRILLING FOR ELECTRIC POLE. PRODUCT LOST DURING OVERFILLS BY DRIVERS, DUE TO NO OVER FULL CONTAINMENT. OVERFILL UNITS INSTALLED, ALONG WITH VES SYSTEM.

DEC Investigator Remarks:

Chazen is consultant with pump & treat. Discharge to Town sewer. KB

5/11/12 ~ In December 2009, the DEC received information from the Chazen Co. that they were no longer working on the site or maintaining the treatment system. The reason Chazen gave for stopping work is nonpayment from Premium Gas. In March 2010, the DEC received notification that Premium Gas was filing for bankruptcy. Premium Gas has not conduct any remedial work on the site since December 2009. The DEC was granted right of entry to the site by the Premium Gas bankruptcy executor in March 2012. Once DEC had right of entry Aztech was hired by the DEC to develop a plan to remediate the site and abandon unneeded monitoring wells. At the end of March 2012 the site operator of the retail gasoline business and convenient store end the lease. The site USTs were pumped out, the convenient store was closed and bordered up and electrical power was shut off.

On May 4, 2012, the DEC had a meeting with Village of Liberty to discuss Tiger's Den site, Elm Street Well and Village of Liberty Garage site. The subject of the meeting was to inform the Village the DEC plans for the three sites. Tiger's Den, the DEC to investigate and remediate the site. Elm St. Well, the DEC and Village to abandon unnecessary monitoring wells and for the Village to restore full use of the well. The Village garage, to have the Village remediate the site. The attendees of the meeting were members of the Village of Liberty government including the mayor, Village engineer Miller Environmental, NYSDOH, DEC and Aztech Technologies ~ DEC consultant. The conclusion of the meeting DEC and Aztech will develop and implement plans to remediate the former Tiger's Den gas station. The Village will develop and implement a plan to remediate the spill at the Village garage. The Village will increase production of the Elm St. Well with NYSDOH and DEC oversight. KAB

1/15/14 – Aztech staff is working on site with one field supervisor, one equipment operator and one laborer. Tri-State is working on site with one field supervisor, one laborer and two vac truck operators.

Aztech had removed two 4K gal. USTs one diesel and the second kerosene. Tri-State cut and cleaned the tanks. There is a high water table and the tanks were sitting in water. The water in excavation had a heavy sheen and free product.

All tanks were vacced out the prior week. Aztech is currently work on removing on of the two 8K gal. USTs for gasoline. Even though the one 8K UST was vacced out last week removing approximately 2K gallons of water and gas, the tank had taking on liquid again. It was decide to again vac out the tank before attempting to remove from the excavation. During the vaccing event it can be observed that the water the tank was sitting level was slow decreasing. It was also observed that pea gravel was inside the tank. Once 4K gallons of water and gas was vacced out of the tank, it was able to be removed from the excavation. When the tank was removed there was a 4in. diameter hole near the bottom o f the tank.

The last tank had been dry and there were no issues with its removal. KAB

1/16/14 – Aztech staff is working on site with one field supervisor, one equipment operator and one laborer.

Test pits the site is the planned activity, to determine the volume of soils to be segregated during excavation. A test pit is the area of one set of the former dispenser. The first bucket of fill had a PID reading of 300 ppm. The second bucket PID was over 1,000 ppm. The fill change to mostly pea gravel. This test pit was dug down to the water table with all buckets with PID readings greater that 1,000 ppm. There was a high of approximately 4,000 ppm.

A hydraulic lift was discovered during excavation activities in the southern portion of the site. A test pit was during in the southwest corner of the site and a 1K gal. UST was discovered. The tank was filled with concrete but there was waste oil in the fill and vent piping and areas around the tank. The soil in the area was very silty and wet causing the soil to be unstable. The various excavations being done in the area had the unstable sidewalls which caved into the excavation.

The tank and hydraulic lift were removed and properly disposed.

Temperature has been decreasing though out the day from the 30's down to 20's. KAB

1/23/14 – Aztech staff is working on site with one field supervisor, one equipment operator and one laborer.

The temperature has been the main the issue. During the day temperature was about 10 deg. with temperatures drop to sub zero at night. The soil had firm up which seem to make the excavation walls more stable. A gray layer of highly fracture shale was discovered about 20 ft. down at the southern portion of the site. It is thought that this layer was the old pond bottom. The layer had free product within it and high petroleum odors. A sample will be collected to determine the level of petroleum. A sump was installed in the southern corner of the site by the laundry mat. The use of dewatering equipment was not necessary since the

water recharging the excavation froze over night. A concrete dry well was removed from the southern portion of the site. The work is to continue excavating the impacted soils and backfill with onsite material to stabilize the excavation. KAB

11/9/15 – Reviewed the 3rd quarter 2015. Continue monitoring is need. The highest contaminated well was not sampled because the car was parked over the well. KAB

1–5–16; On 8–28–14 RSE JOM sent a letter to the then Village Mayor regarding this spill and the two others;
92–12231,94–07705,97–003344– Need to follow up– RDB 1–5–16; sent an email to the current Village Mayor to discuss the Open SPills. RDB

1/11/16 – Reviewed the 4th quarter 2015. Continue monitoring is need. KAB

4/8/16 – Reviewed the 1st quarter 2016. Continue monitoring is need. KAB

2–14–17 On February 14, Aztech met with DEC PMs to discuss the status of their PIN projects. considering a biological inject; proposal to KB by End of March 2017. numbers still high along edge of property where strip mall begins. Curenly not impacting V/Liberty wells, need to insure. RDB