



HAZARDOUS MATERIAL SPILLS INFORMATION REQUEST

MOBIL # 17-LAL
114 MAIN STREET

QUEENSBURY, NY NO ZIP PROVIDED

Spill Number: 0003158

Close Date:

ADDRESS CHANGE INFORMATION

Revised street: 114 MAIN ST
Revised zip code: 12804

Source of Spill: GASOLINE STATION OR PBS FACILITY
Notifier Type: Tank Tester
Caller Name: EVERETT SIMMONS

Spiller: RICHARD CICCITELLI – MOBIL OIL
Notifier Name: MIKE RANDALL
Caller Agency: TANKNOLOGY

Spiller Phone: (914) 737-1303
Notifier Phone: (518) 374-6755
Caller Phone: (512) 451-6334
ext: 191

DEC Investigator: AJFRANK

Contact for more spill info: RICHARD CICCOTELLI

Contact Person Phone: (914) 737-1303

Category: Known petroleum or hazardous material release with minimal potential for fire/explosion (indoors or outdoors), drinking water contamination, or releases to surface waters.

Class: Willing RP – DEC Field Response – Corrective Action Initiated, Taken Over, or Completed by RP or Other Agency

Spill Date	Date Cleanup Ceased	Cause of Spill	Meets Cleanup Standards		Penalty Recommended	
06/13/2000		TANK TEST FAILURE	NO		NO	
Material Spilled	Material Class	Quantity Spilled	Units	Quantity Recovered	Units	Resource(s) Affected
GASOLINE	PETROLEUM	0.00	GALLONS	0.00	GALLONS	SOIL

TANK TEST INFORMATION

Tank Number	Tank Size	Tank Test Method	Leak Rate	Gross Leak or Failure
	1200	Horner EZ Check I or II	0.00	FAIL

Caller Remarks:

TANK TEST FAILURE AT ABOVE LOCATION. TANK TO BE DRAINED AND RETESTED. MOBIL HAS BEEN ADVISED OF TEST RESULTS. NO CALL BACK REQUESTED.

DEC Investigator Remarks:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was AF 06/13/00: reported tank test failure. Additional work, isolating lines and retesting.

07/12/00: consultant reported product in the well was observed and a vac truck was brought in to vac on the watertable. GW investigation proposed for RAP preparation.

07/30/00: RAP proposal sent in for review. SVE and sparge. AF request additional off-site investigation.

08/25/00: CCed letter to uhaul requesting permission to drill.

10/17/00: STIP letter sent to Mobil.

01/04/01: Signed STIP returned system already up and running.

08/01/02: quarterly reports in regarding system operation and monitoring well conditions. Mobil still had not gotten permission from uhaul to drill. AF letter to uhaul encouraging a decision to investigate.

09/18/02: Two wells installed on uhaul property subsequent to permission – both impacted.

12/10/02: Expanded investigation plan reviewed and OKed.

07/07/03: Add inv. report along with expanded RAP proposal received. Forwarded to raybrook for STIP modification.

10/16/06: Shut down of exxon site system approved based on rebound test but required additional remedial work on adjacent uhaul property based on additional investigation. Chem-ox pilot test undertaken earlier in year and work plan received for Uhaul site and approved with comments on monitoring.

11/28/06: First chem-ox treatment completed monitoring reports forthcoming.

06/27/07: UST closure activities undertaken at Exxon site as part of a DOT road redesign and reconstruction plan. No elevated contaminant levels were encountered in soils around tanks or pump islands subsequent to earlier sparge and vent work. Additional Chem-ox on-going.

01/07/08: AF received call from Councilman Brewer about odor condition in neighboring community. Other reports had come in sporadically over the prior year but the source could not be traced. Initial site inspection identified a more localized odor issue evident on Richardson at bottom of Ridge. AF also spoke with Sara Bishop Pearsall, local resident about the condition. Call to office indicates that there was a previous inspection by the Department in this area last year. AF stopped at town to attempt to get information about infrastructure in the area.

AF inspections through out 08 during periods of inversions on the river odor developed. Eventually traced to a spring that was sampled in October.

11/03/08: Data received indicating weathered petroleum compounds – maybe connected to chemical oxidation project at upgradient former mobil plume. Discussion started with Mobil and consultant GES.

12/18/08: Letter sent to GES requiring assessment and control of the migration issue.

03/13/09: GES ceased chem-ox and completed forensics on spring and site wells – forensic inconclusive as to a negative correlation – there was some consistency between the chem ox weathering and the weathering at the spring

09/09: Groundwater wells were installed between Uhaul and spring area to assess scope of impacts on groundwater.

05/11: DOT work was carried out to move Big Boom Rd., widen the road and install a storm water management area which resulted in the destruction of several wells on the UHaul property. No significant findings of widespread impacts on neighborhood monitoring wells.

10/17/11: After rejecting a work plan for additional chem ox submitted in August, DEC approved an additional investigation work plan to replace several of the destroyed wells and add new monitoring points near UHaul.

02/14/13: After a year of quarterly data an SVE/Air Sparge work plan was submitted this date and is under review.

04/25/13: Received an air monitoring addendum to the plan based on comments and approved the work plan.

05/06/13: GES started earth work to install the sparge/sve infrastructure.

01/14/14: After hold-up from National Grid – SVE/AS mechanicals installed in late 2013 and start-up on this date.

06/30/14: Abandoned ancillary wells toward the former gas station site in favor of targeting the remaining hot spots closer to the road.

12/2/14: Temporary shut down granted to assess rebound.

05/29/16: Reviewed one year quarterly data and found a ~10 fold rebound. Requested restart of system for an additional period