



HAZARDOUS MATERIAL SPILLS INFORMATION REQUEST

MOBIL S/S # 06-ECR
808 PALMER AVE

MAMARONECK, NY NO ZIP PROVIDED

Spill Number: 8810062

Close Date:

ADDRESS CHANGE INFORMATION

Revised street: NO CHANGE

Revised zip code: 10543

Source of Spill: GASOLINE STATION OR PBS FACILITY

Notifier Type: Responsible Party

Caller Name: MARK LEACH

DEC Investigator: KABROWNE

Spiller: MOBIL CORP

Notifier Name:

Caller Agency: MOBIL CORP

Contact for more spill info:

Spiller Phone:

Notifier Phone:

Caller Phone: (703) 849-5384

Contact Person Phone:

Category: Known release which created a fire/explosion hazards (inside or outdoors), drinking water supply contamination, or significant releases to surface waters.

Class: Willing RP - DEC Field Response - Corrective Action Initiated, Taken Over, or Completed by RP or Other Agency

Spill Date	Date Cleanup Ceased	Cause of Spill	Meets Cleanup Standards		Penalty Recommended	
03/29/1989		UNKNOWN	NO		NO	
Material Spilled	Material Class	Quantity Spilled	Units	Quantity Recovered	Units	Resource(s) Affected
UNKNOWN PETROLEUM	PETROLEUM	0.00	GALLONS	395.00	GALLONS	GROUNDWATER

Caller Remarks:

2 RECOVERY WELLS PUMPING TO AIR STRIPPER. DISCHARGE TO SANITARY SEWER

DEC Investigator Remarks:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was HARDY 05/10/2001 LETTER SENT TO EXXONMOBIL BY J. HARDY; MAKE CERTAIN NEXT QUARTERLY REPORT INCLUDES RESULTS OF ALL MW'S.

06/14/2001 LETTER SENT TO EXXONMOBIL BY J. HARDY; PROPOSE A REMEDIAL ACTION PLAN.

07/18/03: Letter to Eric Harvey, Groundwater Env. Svcs. from J. Hardy, Continue high intensity vacuum events and quarterly sampling. Report semi-annually.

06/09/04 ALSO SEE SPILL 04-02431. SAMPLE RESULTS SHOW ETHANOL CONTAMINATION IN MONITORING WELLS. APPEARS TO BE A NEW RELEASE AT THE SAME SITE. WCHD TO CONDUCT A PBS INSPECTION. jbo

5/19/09 dec 08 semi annual showed very low levels in all wells; next semi should be submitted soon—maybe candidate for closure
jh 5/28/09 ges notified dec that they will be pilot testing surfactant injection next week; jh asked for workplan

7/20/09 low across site except **mw 12 which had a spike to about 12k btex**; surfactant injection completed in beginning of June and will be reported separately; can consider future course of action at that time jh

8/7/09 ges submitted surfactant report; jh returned questions. report and email in edocs jh

10/30/09 ges called and emailed that they encountered soil with pid reading of around 900ppb while clearing for a boring at this site. At this time they dont believe it is a new release and there are no new impacts known. by phone and email dec agree that the old spill number can be use for now unless new data suggests a new release. emails in edocs jh

1/27/10 jan 18 samr shows levels fluctuating but still substantial in couple of wells; jh

1/27/10 email to ges requiring rap within 30 days jh

2/2/10 ges email that they are working to get site access for offsite investigation jh

3/5/10 ges submitted samr which was reviewed last part of march; **contamination levels approximately the same; off site investigation planned** jh

3/22/10 workplan calling for 3 off site wells submitted; **wells to be installed on nursing home property on the other side of Palmer ave to see if contamination has migrated to that property** jh

5/7/10 DEC approved 3/22 workplan jh

7/12/10 ges provides status of access agreemnt jh

11/19/10: GES on site for quarterly GW sampling of monitorings wells. GES found between 0.01 to 0.1 inches of free product in five of the wells – reported as Spill 1008726. GES personel on site at this time bailing the wells, will install sorbant socks. Kevin Bradley of GES states one of the dispensers is not working and employees of the station do not know why. jod See Spill # 1008726.000

3–15 reports submitted December 2014 RDB 4–7–15 transfer to KB met with GES RDB

11/9/15 – The 3rd quarter monitoring report showed on monitoring well with **elevated levels of BTEX**. I would recommend additional monitoring of that well. The RP had conducted the DEC and stated it has additional information on the site. Awaiting the additional information before a decision will be made. KAB 2–26–16 Met with GES to review Site. DEC recommends a well closure schedule for ND wells. Continue a quarterly sampling at a targeted well schedule. ghp

5/4/16 – Reviewed the 1st quarter 2016 monitoring report. Monitoring well MW–5 was sampled twice. After purging the a sample was collected and had BTEX results of 417 ppb. The well was allow to partially recharge after two hours and then resampled. **The BTEX results was 2,824 ppb**. GES to use low flow purge technique for the second quarter sampling. KAB

12–15–16 DEC to review NFA after two additional rounds of low flow sampling with overall negative trend.GES to address DEC concerns regarding drawdown stabilization.GES requests that the number of wells sampled quarterly be reduced from 19 to 9 including: MW–17, 18, 19 (downgradient across Palmer Ave.) MW–1, 3, 5 and 12 (downgradient side of the site) MW–10A and MW–11 (up–gradient side of site)GHP