



HAZARDOUS MATERIAL SPILLS INFORMATION REQUEST

MOBIL S/S
15-04 149TH STREET

QUEENS, NY NO ZIP PROVIDED

Spill Number: 9007553

Close Date:

ADDRESS CHANGE INFORMATION
Revised street: 1504 149TH STREET
Revised zip code: NO CHANGE

Source of Spill: GASOLINE STATION OR PBS FACILITY
Notifier Type: Other
Caller Name: HANK MUELLER
DEC Investigator: JJDRUMM

Spiller: MELISSA WINSOR – EXXONMOBIL CORPORATION
Notifier Name:
Caller Agency: MOBIL OIL
Contact for more spill info:

Spiller Phone:
Notifier Phone:
Caller Phone: (516) 371-1484
Contact Person Phone:

Category: Known release which created a fire/explosion hazards (inside or outdoors), drinking water supply contamination, or significant releases to surface waters.

Class: Willing RP – DEC Field Response – Corrective Action Initiated, Taken Over, or Completed by RP or Other Agency

Spill Date	Date Cleanup Ceased	Cause of Spill	PBS # Involved	Meets Cleanup Standards	Penalty Recommended
10/10/1990		HOUSEKEEPING	2-156884	NO	NO

Material Spilled	Material Class	Quantity Spilled	Units	Quantity Recovered	Units	Resource(s) Affected
GASOLINE	PETROLEUM	0.00	GALLONS	0.00	GALLONS	GROUNDWATER

Caller Remarks:

FREE PRODUCT IN MONITORING WELL, THICKNESS UNKNOWN, WELLS WERE

INSTALLED THREE WEEKS AGO, CONTRACTOR WAS STARTING SAMPLING WHEN PRODUCT WAS FOUND, WILL VACUUM WELL, MONITOR, TO DO SITE ASSESSMENT.

DEC Investigator Remarks:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was DRUMM This spill site has been transferred from DEC Sigona to Remedial

Bureau B, on August 4, 2003.

This spill site is consolidated under Spill No. 9007553.

Reassigned from Tomasello to Sigona on 10/25/00

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On April 19, 2002, DEC Sigona sent ExxonMobil comments regarding proposed site investigation plan from Groundwater & Environmental Services, Inc., dated February 21st and March 27th of 2002.

ExxonMobil must submit the results of the borings and well installations proposed by Groundwater & Environmental Service, Inc (GES), in its plans dated, December 19, 2002 and April 16, 2003, along with a proposed corrective action plan (CAP) to contain and eliminate the full extent of free product, saturated soils and groundwater contamination in accordance DEC's standards and guidance. The CAP must also document the removal of the improperly closed 4,000 gallon tank in accordance with 6 NYCRR 613.9 and 40 CFR 280.72. This CAP must be submitted for DEC review and approval by August 15, 2003.

06/01/04 – Spill reassigned to central office – Drumm

3/23/09 XOm has submitted a proposal to remediate the site by installing a gravel filled trench down gradient of the site and put an air sparge/SVE system in the trench. The plan will eliminate any further migration of the site contaminants off-site, however it won't have any effect on the comntaminants that have already migrated off site. DEC has requested a plan for remediation of off-site contamination.

The slug tests, needed to determine the groundwater flow velocity, have been performed and will be included in the RAP which will be submitted in mid May. ExxonMobil has stated that the RAP and CAP will contain a complete schedule for the remediation. (4/28/10)

The RAP has been submitted and is under review. (5/21/10)

Comments on the revised RAP were sent to ExxonMobil on 6/2/10 (6/17/10)

Re-Revised RAP was received on July 15 and is under review. (7/26/10)

Comments on revised RAP were sent to XOM on 8/3/10 (8/18/10)

Revised RAP was approved on 9/8/10 (10/26/10)

XOM stated that they had signed the consent order and sold the station to East River Petroleum Realty (11/30/10)

ARCADIS has sent a letter requesting that they be allowed to revise the design. A conference call is being arranged to discuss the issues. (1/25/11)

A conference call was held on 2/1/11 with ARCADIS to discuss revising the RAP. It was agreed that ARCADIS would submit a revised CAP within 30 days. (2/2/11)

ARCADIS sent a letter stating that a Conceptual Site Model plan would be submitted within 60 days of the letter, and a RAP within 45 days of the CSM plan. DEC responded with a letter stating that the delay was unacceptable. The letter required submittal of the CSM by April 2, 2011. (3/23/11)

The Conceptual Site Model plan was received and a comment letter sent to Arcadis on April 15, 2011. (4/28/11)

Revised Conceptual Site Model (CSM) and Additional Investigation Work Plan was received and is under review. (5/24/11)

Comments on CSM and Investigation WP sent to ARCADIS on May 26, 2011.

REvised SSUR received on 6/9/11. (6/9/11)

CSM and Investigation WP approved on 6/21/11. (6/30/11)

Field work for investigation WP to start on July 25, 2011 (7/18/11)

The revised CSM has been submitted and is under review. (10/24/11)

Comments on the revised CSM were sent to ARCADIS with a request that they contact us to set up a conference call to discuss the issues. ARCADIS has not contacted DEC regarding the call. (11/29/11)

Conference call was held on 2/2/12. XOM will revise pilot test WP and resubmit in early March. (2/23/12)

Revised Conceptual Site Model and Pilot Test Work Plan was received on 4/6/12 and is under review. (4/26/12)

Approval of pilot test WP is on hold awaiting submittal of proposal for investigation of off-site contamination. Proposal is expected in June. (5/25/12)

Proposal for investigation of off-site contamination was received on 6/8/12. Comments sent to Arcadis on 6/19/12. (6/21/12)

Arcadis is working on getting permission to install a well on private property. (8/27/12)

The off site well has been installed. PID readings during the drilling were elevated, so Arcadis took a water sample as well as the soil samples required by the WP. The pilot test was performed on Nov. 14. Results are pending.

Results from the groundwater sample collected from the neighbor's well showed BTEX contamination above groundwater standards. Arcadis has not decommissioned the well as planned. (12/20/12)

Arcadis has determined that a second round of pilot testing will be necessary before a remedy can be selected. Round two is tentatively scheduled for mid-February. Additionally, the latest SSUR shows product was recovered in MW-21 on three separate occasions. (1/28/13)

Arcadis has postponed the second round of pilot testing until mid-March. Department sent Arcadis a letter expressing concern regarding the amount of product in MW-21. Arcadis responded by saying they are actively collecting product from the well. (2/26/13)

Arcadis has performed additional pilot testing at the site. Results are due in April. (3/26/13)

Arcadis will not be submitting Remedial work plan until end of May. (4/24/13)

Revised Remedial Action Work Plan is acceptable. (6/26/13)

Latest SSUR states that appx. 1 gallon of product was removed from MW-21. (7/3/13)

Revised RAP was conditionally approved on 8/9/13. Work is expected to start in October. (8/22/13)

Drilling of new wells for the dual phase extraction system is complete. (10/30/13)

New wells were developed the week of 12/3/13. (12/23/13)

Pre-construction meeting with contractors for dual phase extraction system scheduled for 2/11/14. (1/29/14)

Meeting with contractors held on 2/11/14. System expected to be operational in May. (2/24/14)

Startup of system delayed by permit problems. Now expected to start in June. (5/29/14)

Arcadis PM says that permit problems will delay work further. Wants to delay start until May 2015. Discussions continue. (8/28/14)

Arcadis says they will push ahead with remedy implementation. Work expected to be completed in January, 2015. (9/29/14)

Trenching for the Dual phase extraction system has started. (10/28/14)

During trenching operations, an area of contaminated soil was encountered. Since the contamination appeared to be new, a spill was called in. Spill #1410112 will be closed administratively. (1/28/14)

A work plan for remediating the new contamination found in January was approved. Plan consists of adding an SVE lateral to the vacuum line in the area of the contamination. Work is expected to be complete in May, system startup in June. (4/28/15)

System hasn't started yet. Waiting for Con-Ed to connect power to system. (6/30/15)

Still haven't received permit to put water into sewer. Meeting with Con Ed to resolve power issues. (11/30/15)

Sewer issues are resolved. Still haven't gotten ConEd to upgrade power pole at site. (10/26/16)

ConEd has scheduled upgrade of power pole. Remediation system will start in December. (11/25/16)

Incorrect piping of the system has delayed the start again. System is expected to be up and running in March. (2/3/17)