



**HAZARDOUS MATERIAL SPILLS INFORMATION REQUEST**

**GLOBAL/MOBIL PORT OF ALBANY CHURCH ST**  
50 CHURCH ST PORT OF ALB

ALBANY, NY NO ZIP PROVIDED

**Spill Number: 9214481**

**Close Date:**

ADDRESS CHANGE INFORMATION

Revised street: 50 CHURCH ST  
Revised zip code: 12202

Source of Spill: MAJOR OIL FACILITY (>400,000 GAL)  
Notifier Type: Responsible Party  
Caller Name: SUZANNE MICHAUD  
DEC Investigator: BXBROWN

Spiller: TOM KEEFE – GLOBAL COMPANIES LLC MOBIL  
Notifier Name:  
Caller Agency: MOBIL  
Contact for more spill info:

Spiller Phone:  
Notifier Phone:  
Caller Phone: (518) 453-5911  
Contact Person Phone:

Category: Known or probable release, where, without action, there is a potential for a fire/explosion hazard (indoors or outdoors), contamination of drinking water supplies, or significant release to surface waters.  
Class: Unable or Unwilling RP – DEC Field Response – DEC Corrective Action Required

Spill Date	Date Cleanup Ceased	Cause of Spill	Meets Cleanup Standards		Penalty Recommended	
10/29/1992		EQUIPMENT FAILURE	NO		YES	
Material Spilled	Material Class	Quantity Spilled	Units	Quantity Recovered	Units	Resource(s) Affected
UNKNOWN PETROLEUM	PETROLEUM	0.00	GALLONS	10407.00	GALLONS	SOIL, GROUNDWATER
MTBE (METHYL-TERT-BUTYL ETHER)	HAZARDOUS MATERIAL	0.00	UNKNOWN	0.00	UNKNOWN	
BTEX	OXYGENATES	0.00	UNKNOWN	0.00	UNKNOWN	

Caller Remarks:

INVESTIGATION TANK OVERFILL, FOUND LARGER OLDER SPILL, SEE RPT.

DEC Investigator Remarks:

Large file combined w/9214484, see EDOCs for additional Information.

09/28/95: This is additional information about material spilled from the translation of the old spill file: GAS,#2,#4,#6,ETC12 SEE FOLDER.

12/04/96 Precision onsite to install offsite wells on CP property. To use CTM. 3/11/97 Reviewed Precision Report. Minimal contamination.Mobil identified as spiller.ISR completed. Mobil will continue with sitewide activities. 12/02/97 Approved proposal for additional investigation around two recovery wells. 06/20/2001 review OF 11//03/200 Report prepared by ROUX. Two

distinct free product plumes ,one west of Rail Car Loading Rack and a second at the Cooper shop/east of Rail Car Loading Rack. Bailing only. 1742 gallons recovered. Automated product recovery plan to be submitted in December. 6/20/2001 REVIEW OF 2/21/2001 Recovery Plan. 2406.75 gallons recovered 8/23/01 REVIEW OF ROUX REPORT DATED 7/10/2000 containing plans for additional investigation of seep area and west end. Roux believes that the seep area is localized and not connected to West End spill or location. Investigation of truck loading rack is also proposed. MW 324 contains 8.68 ft of product on 6/9/2000. Seep area is Spill 92-14484. 9/18/2001 Reviewed three reports prepared by Roux for ExxonMobil

-Hudson River supplemental Assessment Report dated 4/03/2001 -Site Monitoring Report July/September 2000 dated 10/30/2000 -Site Monitoring Report October/May 2001 dated 8/02/2001 Site assessment shows contamination existing from east of West End to Hudson River. Source not identified. Higher volatile concentrations at West End and also more vadose zone contamination. Free product at seep area appears limited in areal extent. A remedial plan not included. Contamination exceeds cleanup standards in STARS and TAGM. Low level groundwater contamination. Site monitoring reports indicate 520.5 and 532 gallons bailed at West End and 1212 gallons recovered by automated system. Seaboard recovery at 2.2 and 25 gallons. Product thicknesses 4 feet at west end. Letter drafted requesting response to comments by 10/26.

#### JUNE/DECEMBER 2001: 4,536 GALLONS RECOVERED

3/12/2003 First qt 2002 report indicates 4941.5 gallons recovered. Product thickness of 1 to two feet. 9/15/2003 May/October 2002 report indicates 6460 gallons recovered. Reports on trench excavation in Church Road showing contamination. Reports product thicknesses of one to three feet. Letter dated 9/18/2003 requesting additional recovery units. 10/01/2003 NOV/April report indicates 6636 gallons recovered. No info on spill 94-03518 1/21/2004 May/October 2003 report indicates 7560 gallons recovered. Additional well east of trench on church street to be installed. Recovery tanks emptied and disposed. Mobil evaluating additional spill buster installation. 7/08/2004 Drafted letter commenting on last two reports as well as Seep area reports. Advised I was proceeding with spill buster installation. 7/13/2004 Reviewed NOV/April 2004 report. Appears to indicate installation of one additional spill buster and describes results of additional well MW-335 installation. Some operational problems during winter. 130 gallons recovered by automated totaling 5372 gallons for West End. Total West End recovery 7783 gallons 5/25/05 Reviewed May/October 2004 Report. 120 gallons recovered manually. 4 spill busters operational. Recovered 337 gallons. Total recovered 8240 gallons. 8/22/05 Reviewed November/May 2005 report 85 gallons recovered manually. 689 gallons recovered with spill buster. 9015 gallons recovered. 10/26/06 Reviewed June 2005/May 2006 report 156.5 gallons recovered manually 663 gallons recovered with four spillbusters . 9835 gallons recovered. Product thicknesses range up to 2.78 ft (MW 324) 11/10/06 Ian Reed (ROUX) advises well and additional spillbuster will be installed by next month in response to DEC request 11/07/07 Reviewed Status Report for period June 06 to June 07. Fifth spillbuster added. 143 gallons recovered from manual bailing 388 gallons recovered by spillbuster. 10407 gallons total. Product thicknesses range up to 4.18 feet. Next report July 08. Approval letter will request status of spillbuster operational status by 12/01/07. 3/25/08: KG met on site with Global personnel, consultants and attorney. Site is on an annual reporting program. There is also bi-monthly hand bailing of wells without spill busters and annual dissolved sampling. The next report is due in August. (KG) 9/10/08: Goertz reviewed 8/08 annual report. Free product recovery continuing at a good clip. Just short of 11,000 gallons have been recovered since the startup of this project. A total of just over 450 gallons were removed over the last year. Annual analysis shows minimal to ND for dissolved constituents of concern. (KG) 2/11/13: Reviewed annual report dated September 6, 2012. The biggest difference this past year was that 3 of the 5 spill buster systems were relocated to the Tank 64 area (spill #1110257) for product recovery of that spill. The spill busters were moved back in April, 2012. Otherwise, the site is status quo. Just over 200 gallons of free product were recovered during this annual reporting period. The highest dissolved concentrations total in the triple digit part per billion range. (KG) 7/1/13: Approved switch from spill buster technology to passive skimmers. (KG) 12/17/2013: Requiring the reactivation of spill busters in two of the MW's. (KG)

1/31/17 - FOIL W016097-122116, selected EDOCS from 9214481, 9214484, 1110257, 1504084 via WebQA.